

Knollwood Energy of MA LLC P.O. Box 30 Chester, New Jersey 07930

October 2, 2014

Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301-2429

NHPUC 70CT'14nH11:54

Dear Ms. Howland,

Enclosed please find the application for the Kurt Bertram system to be part of the Knollwood Energy of MA LLC (NH-II-13-089) Class II Photovoltaic aggregation for New Hampshire Renewable Energy Certificates (RECs) generated from customer-sited sources, pursuant to New Hampshire Code of Administrative Rules Puc 2506.

Customer and Facility Information Kurt Bertram 55 Orchard Hill Rd Barrington, NH 03825 603-731-0392 kbertram66@gmail.com

The Nepool GIS ID # for this facility is: NON43316. Also enclosed are the Simplified Process Interconnection Application and Service Agreement and the Certificate of Completion for Simplified Process Interconnections. An electronic version has been sent to executive.director@puc.nh.gov.

Please do not hesitate to contact me if you have any questions regarding this application.

Thank you for your consideration,

Alane Lakritz

Alane Lakritz
President

Knollwood Energy of MA LLC
862-432-0259
908-955-0593 (fax)
Alane@KnollwoodEnergy.com

Enclosures (3)



State of New Hampshire Public Utilities Commission



21 S. Fruit Street, Suite 10, Concord, NH 03301-2429

DRAFT APPLICATION FORM FOR

RENEWABLE ENERGY CERTIFICATE (REC) ELIGIBILITYFOR CLASS I AND CLASS II SOURCES WITH A CAPACITY OF 100 KILOWATTS OR LESS

Pursuant to New Hampshire Administrative Code Puc 2500 Rules including Puc 2505.08, Certification of Certain Customer-Sited Sources

- Please submit one (1) original and two (2) paper copies of the completed application and cover letter* to: Debra
 A. Howland, Executive Director, New Hampshire Public Utilities Commission
 21 South Fruit Street, Suite 10, Concord, NH 03301-2429
- Send an electronic version of the completed application and the cover letter electronically to executive.director@puc.nh.gov.
- The cover letter must include complete contact information and identify the renewable energy class for which the applicant seeks eligibility. Pursuant to Puc 2505.01, the Commission is required to render a decision on an application within 45 days of receiving a completed application.

If you have any questions please contact Barbara Bernstein at (603) 271-6011 or Barbara.Bernstein@puc.nh.gov.

□Photovol assistance.	taic (PV) solar facilities are	Class II resources. Contact Barbara.Bernstein@puc.nh.gov for
	Requested for: Class I ty is part of an aggregation, p	Class II x Check here X if this facility part of an aggregation. ease list the aggregator's Knollwood Energy of MA
□Provide t	the following information fo	the owner of the PV system.
Applicant N	Name Kurt Bertram	Email kbertram66@gmail.com
Address	55 Orchard Hill Rd	City Barrington State NH Zip 03825
Telephone	603-731-0392	Cell 03825
□For busir contact inf	ness applicants, provide the Formation).	acility name and contact information (if different than applicant
Facility Na	me	Primary Contact <u>Kurt Bertram</u>
Address	55 Orchard Hill Rd	City Barrington State NH Zip 03825
Telephone		Cell

Email ac	drace							
Elliali ac	idiess.							
□Provid applical	le a comp ble, the ir	olete list of the equipment everter. <u>Your facility wi</u>	it used at the	facility for RE	, includir Cs witho	ng the revenue gra out a REC meter.	nde REC m	eter, and, i
equipm ent	quantity			equipm ent	quantity			
		Type				Type		
PV panėls	24	Trina PA05.05 240W	C	ther				
Inverter	24	Enphase M215	c	ther				
meter	1	Enphase - GE RGM-MTR-01	C	ther				
	1				1	J		
-	tion are i	equired. Dlate capacity of your faci	lity (found or	ı your ir	iterconnec	ction agreement)?	5.76 DC,	5.16 AC
What wa	as the init	al date of operation (the c	late your utili	ty appro	oved the fa	acility)?	41282	
□Provid was inst Installer Name	le the nai alled dire	ne, license number and o ectly by the customer. olar	contact infor Contact			taller, or indicate License applicab	# (if	uipment
Address	32 Tyler	Lane	Cit			State:	ME Zip	03901
Telephor		251-6332				th@etesolar.com		03701
•	207.	vas installed directly by th		-				
□Provid	le the nai	ne and contact informat	ion of the eq	uipmen	t vendor.			
X	Check he	ere if the installer provide	d the equipme	ent and	oroceed to	the next question		
Business		•		Conta				

Address	City			Zip
Telephone	oneemail			
☐ If an independent electrici	an was used, please provide	the following inform	ation.	
Electrician's Name Jeremiah	Cady	License #	10851M	1
Business Name Cady Ele	ectric	_Email		
Address 86 Province Rd	City	Barrington	State	<u>NH</u> Zip 03825
□ Provide the name of the independent monitor for this facility. (A list of approved independent monitors is available at http://www.puc.nh.gov/Sustainable%20Energy/Renewable_Energy_Source_Eligibility.htm .) Independent Monitor's Name Thomas Kelly Natural Capital, LLC				
Is the facility certified under another state's renewable portfolio standard? yes no_X If "yes", then provide proof of the certification as Attachment C.				
 Please note, if your facility is part of an aggregation, your aggregator should provide you with the following information. 				
• In order to qualify your facility's electrical production for Renewable Energy Certificates (RECs), you must register with the NEPOOL – GIS. Contact information for the GIS administrator follows:				
James Webb				
Registry Administrator, APX Environmental Markets 224 Airport Parkway, Suite 600, San Jose, CA 95110 Office: 408.517.2174 jwebb@apx.com				
If you are not part of an aggregation, Mr. Webb will assist you in obtaining a GIS facility code.				
GIS Facility Code # NON	43316	Asset ID # NON43	3316	

□Complete an affidavit by the applicant or qualified installer that the project is installed and operating in conformance with any applicable state/local building codes. Use either the following affidavit form or provide a separate document.				
☐The Commission requires a notarized affidavit as part of the application.				
AFFIDAVIT				
The Undersigned applicant declares under penalty of perjury that the project is installed and operating in conformance with all applicable building codes.				
Applicant's Signature Applicant's Signature Applicant's Signature Applicant's Signature Applicant's Signature				
Applicant's Printed Name Alane hakrit				
Subscribed and sworn before me this Day of October (month) in the year				
County of Morris State of New Lessey				
Roudare Bug Montary Public/Justice of the Peace				
My Commission Expires				
TOTAD TO TAD				

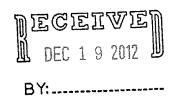
$\Box \textbf{Complete the following checklist. If you have questions, contact} \ \underline{\texttt{barbara.bernstein@puc.nh.gov}}.$

	YES
CHECK LIST: The following has been included to complete the application:	
All contact information has been provided.	X
 A copy of the interconnection agreement. PSNH Customers should include both the Interconnection Standards for Inverters Sized up to 100 KVA <u>and</u> Exhibit B – Certification of Completion for Simplified Process Interconnection. 	X
 Documentation of the distribution utility's approval of the installation.* 	X
 If the facility is participating in another state's renewable portfolio standard (RPS) program, documentation of certification in other state's RPS. 	
A signed and notarized attestation.	X
A GIS number obtained from the GIS Administrator.	X
The document has been printed and notarized.	X
 The original and 2 copies are included in the packet mailed to Debra Howland, Executive Director of the PUC. 	X
An electronic version of the completed application has been sent to	X
executive.director@puc.nh.gov.	
*Usually included in the interconnection agreement.	

 \Box If the application has been prepared by someone other than the applicant, complete the following. If the application was prepared by the applicant, check here and skip this section.

PREPARER'S INFORMATION

Preparer's Nam	ne Alane Lakritz	Email address: alane@knollw	oodenerg	y.com	
Address PO	Box 30	City Chester	State	NJ Zip	07930
Telephone	862-432-0259	Cell			
Preparer's Signature:		Clare Laly		•	
			//		



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA (Continued)

Simplified Process Interconnection Application and Service Agreement

Contact Information:	Date Prepared: 3/3/3/12
Legal Name and Address of Interconne	cting Customer (or, Company name, if appropriate)
Eustomer or Company Name (print);	Suct Rection
Contact Person, if Company:	
Mailing Address: SS Och	rd Hill Rd
City: Barrington	State: NH Zip Code: Ø3825
Telephone (Daytime): 603-7	31-0392 (Evening): Sourc
Facsimile Number: N/A	E-Mail Address: Kbertram66@ gwail, com
Alternative Contact Information (e.g., s	ystem installation contractor or coordinating company, if appropriate):
Name: Kelly Smith	with Freigy Tech East
Mailing Address: Sa Tyler	
City: Berwick	State: ME Zip Code: 03901
Telephone (Daytime): ユガラー 251	-6332 (Evening): Same
Facsimile Number: VA	E-Mail Address: unergy tech east a hotmail.com
Electrical Contractor Contact Information	n (if appropriate):
Name: <u>Seremian Carly</u>	with Cady Electric Telephone: (03-608-5627
Mailing Address: 36 Province	4
City: Borrington	State: DH Zip Code: Ø383S
de Contra de	
Facility Information: Address of Facility: 55 ()()	1. A 1.11 TO
City: Beccincton	
	State: 2H Zip Code: Q382S
Electricity Supply Company: 750H	Account Number: St. 7641 12 Meter Number: 87 924 5381
Name and Associated Manufacturer:	phiase Model Name and Number: M215 Quantity: 20
Nameplate Rating: (KW)	(KVA)(AC Volts) Single or Three Phase
Net Metering: 15 December 15 D	/A) (kVA) Battery Backup: Yes No X
Prime Mover: Photovoltaic XX. Reci	will the account be Net Metered? Yes X No
Francis Sources Salar 24 William	procating Engine Fuel Cell Turbine Other
THE 1741 LIEFE 1647 IN THE PARTY IN THE PART	Volto Diesel Natural Gas Fuel Oil Other
Estimated Install Date: 12/24/201	No External Manual Disconnect: Yes No
	Estimated In-Service Date: 12/26/3¢12
Interconnecting Customer Signature	
I hereby certify that, to the best of my known that following a Conditions on the following a Constomer Signature:	owledge, all of the information provided in this application is true and I agree to the
Customer Signature:	Title: <u>OWARE</u> Date: 17-17-12
Please attach any documentation provid	ed by the inverter manufacturer describing the inverter's UL 1741 listing.
Approval to Install Facility (For Company	
Installation of the Facility is approved on	ngingent upon the terms and conditions of this Agreement, and agreement to any
	ten modifications required? Yes No To be Determined Title Se ENH NEEL Date: 13 - 19 - 17
p. f.	Interest ENGINEER Date: 13-14-18
ROCHESTER	32W2 P. 623B/8A2 MAP C PAZ(B) 18KVA
MADBURY 3/2-	32W2 P. 623B/8A2 MAP C PAZ(B) 18KVA

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TØ 100 KVA (Continued)

Company waives inspection/Witness Test? Yes Vo

Terms and Conditions for Simplified Process Interconnections

- Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the
 specifications of its Application once the Approval to Install the Facility has been signed by the Company.
- Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system
 once the all of the following has occurred;
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA (Continued)

Exhibit B - Certificate of Completion for Simplified Process Interconnections

<u>Installation Information</u> :	☐ Check if owner-installed
Customer or Company Name (print): Kust	Ruter
Contact Person, if Company:	D- 1100M
Mailing Address: 55 Orchard Hill	RA
City: Barrinaton	State: NH Zip Code: Ø383S
Telephone (Daytime) 663-731-0392	(Evening): Same
Facsimile Number: NA	E-Mail Address: Kbertram 66@ gmail.com
Address of Facility (if different from above):	me
City:	State: Zip Code:
Generation Vendor:	Contact Person:
I herby certify that the system hardware is in complia	ince with Puc 900.
Vendor Signature:	Date:
The state of the s	
	cremiah Cady
Mailing Address: 86 Province Rd City: Berrington	47070
Telephone (Daytime): 603-608-5627	State: <u>NH</u> Zip Code: <u>43836</u>
Facsimile Number: N/A	E-Mail Address: <u>"seremian @ Cady e lectric. Com</u>
License number: MS600 18814	E-Mail Address: VERMIANCE ARY EJECT IC. COM
3	10.50 7117
Date of approval to install Facility granted by the Con	npany: 19 Dec 7012 Installation Date: 12/29/2013
Application ID number:	
Inspection:	
The system has been installed and inspected in compli	iance with the local Building/Electrical Code of

(City/County)	W, STRAFFORD COUNTY
Signed (Local Electrical Wiring Inspector, or attach si	igned electrical inspection):
Name (printed): THOMAS ABBO	
Date: 1/8/13	
Customer Certification:	
initial start up test required by Puc 905,04 has been su-	the information contained in this Interconnection Notice is true and perated in compliance with applicable electrical standards. Also, the ccessfully completed. Date: 2
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